# SC ALLOCATION PLAN

STATE	MENT OF INCOME		A THE REST AND A SECOND OF
	d to South Carolina Electric (In Thousands)		
See Sc	outh Carolina Page 116 for bases of apportionment)		
		Current	Prior
Line	Account	Year	Year
1	UTILITY OPERATING INCOME		
2	Operating Revenues (400)	\$ 1,985,889	\$ 1,920,087
3	Operating Expenses		
4	Operation Expenses (401)	846,080	838,985
5	Maintenance Expenses (402)	177,161	172,482
6	Depreciation Expense (403)	245,265	210,349
7	Depreciation Expense for Asset Retirement Costs (403.1)	EL : (410.)	
8	Amort. & Depl. of Utility Plant (404-405)	11,795	8,101
9	Amort. of Utility Plant Acq. Adj. (406)	-	-
10	Amort. of Property Losses, Unrecovered Plant & Regulatory Study Costs (407)	resultante	X round - 1-0-
11	Amort. of Conversion Expenses (407)	THE EVE	
12	Regulatory Debits (407.3)	35,021	31,192
13	(Less) Regulatory Credits (407.4)	5,465	3,051
14	Taxes Other Than Income Taxes (408.1)	69,454	65,920
15	Income Taxes - Federal (409.1)	34,991	66,518
16	- Other (409.1)	6,481	4,051
17	Provision for Deferred Inc. Taxes (410.1)	403,880	413,116
18	(Less) Prov. for Def. Inc. Taxes-Cr. (411.1)	266,585	302,585
19	Investment Tax Credit AdjNet (411.4)	(1,342)	(1,364)
20	(Less) Gains from Disp. of Util. Plant (411.6)	-	
21	Losses from Disp. of Util. Plant (411.7)	31	1 - 1
22	(Less) Gains from Disposition of Allowances (411.8)	(108)	(83)
23	Losses from Disposition of Allowances (411.9)	-	
24	Accretion Expenses (411.10)	-	mich com
25	TOTAL Utility Operating Expenses	1,556,876	1,503,796
26	Net Utility Operating Income	\$ 429,013	\$ 416,291

#### BASES OF APPORTIONMENT TO SOUTH CAROLINA

**OPERATING REVENUE** 

Sales of Electricity
Other Operating Revenue

**Direct Assigned** 

Miscellaneous Revenue Allocator<sup>1</sup>

OPERATING EXPENSES

Fuel

KWH Energy<sup>1</sup>

Purchase Power

Purchase Power Allocator<sup>1</sup>

Administrative & General Expenses All Other O&M A&G Allocator<sup>1</sup>

All Other Oalvi

Total O&M Allocator, excluding Fuel, Purchase Power and A&G<sup>1</sup>

S

Depreciation & Amortization Expenses Regulatory Debits & Credits Depreciation & Amortization Allocator<sup>1</sup> Depreciation & Amortization Allocator<sup>1</sup>

Taxes Other Than Income Taxes

Net Plant Allocator<sup>1</sup>

Income Taxes

Pre-Tax Income Allocator<sup>2</sup> Pre-Tax Income Allocator<sup>2</sup>

Provision for Deferred Income Taxes

Net Plant Allocator

Investment Tax Credit

Net Plant Allocator<sup>1</sup>

Gains & Losses from Disp. of Util. Plant Gains & Losses from Disposition of Allowances

Net Plant Allocator<sup>1</sup>

#### OTHER ITEMS

Utility Plant & Accumulated Provision Materials & Supplies, other than Fuel Stock Net Plant Allocator<sup>1</sup> Net Plant Allocator<sup>1</sup> KWH Energy<sup>1</sup> KWH Energy<sup>1</sup>

Fuel Stock Nuclear Fuel

#### Notes:

<sup>1</sup> These allocators are calculated from and based on the Duke Energy Carolinas Cost of Service Study, using a Summer Coincident Peak method, most recently filed with the North Carolina Utility Commission. <sup>2</sup> The Pre-Tax Income Allocator is derived by taking the ratio of Operating Revenue minus Operating Expenses, excluding Income Taxes & Provision for Deferred Income Taxes, for each state.

This information set forth above and on South Carolina Pages 114, 200, 202, 204-206, 227, 301 and 320-323 is furnished in compliance with North Carolina Utilities Commission Rule R1-32 as amended May 5, 1982 with the understanding and upon the condition that: (1) some of the figures are estimates and therefore subject to change; (2) the information is furnished without prejudice to the right of Duke Energy Progress, LLC (Duke Energy Progress) to take a different position as to allocations and to present different information or different figures in any proceedings before the Utilities Commission involving this subject matter; (3) such information shall not be received in evidence as an admission by Duke Energy Progress in any proceedings before the Utilities Commission or the Superior Court of North Carolina; (4) the apportionment methodology listed above may include direct assignments in some cases.

RY OF UTILITY PLANT AND ACCUMULATED PROVISIONS		
uth Carolina Page 116 for bases of apportionment)		
Item		Amount
		0.507.444
	\$	8,537,412
		10,144
		-
		829,12
Experimental Plant Unclassified		- u
TOTAL		9,376,67
		3,070,071
		3,004
		591,332
		7:
Acquisition Adjustments		
TOTAL Utility Plant		9,971,08
Accumulated Provision for Depr., Amort., & Depl.		3,771,41
Net Utility Plant	\$	6,199,66
DETAIL OF ACCUMULATED PROVISIONS FOR		
The state of the s	\$	3,641,69
	1-070	
		-
Amort. of Other Utility Plant		129,66
TOTAL In Service		3,771,35
Locard to Others		
Amortization and Depletion		
TOTAL Leased to Others		-
Held for Future Use		
		-
Amortization		
TOTAL Held for Future Use		-
Abandonment of Leases (Natural Gas)		
Amortization of Plant Acquisition Adjustment		- 6
TOTAL Accumulated Provision	¢	2 771 41
TOTAL Accumulated Provision	Φ	3,771,41
1		
	In Service: Plant in Service (Classified) Property Under Capital Leases Plant Purchased or Sold Completed Construction not Classified Experimental Plant Unclassified  TOTAL Leased to Others Held for Future Use Construction Work in Progress Acquisition Adjustments  TOTAL Utility Plant Accumulated Provision for Depr., Amort., & Depl.  Net Utility Plant  DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION In Service: Depreciation Amort. and Depl. of Prod. Nat. Gas Land & Land Rights Amort. of Underground Storage Land & Land Rights Amort. of Other Utility Plant  TOTAL In Service  Leased to Others Depreciation Amortization and Depletion  TOTAL Leased to Others  Held for Future Use Depreciation Amortization TOTAL Held for Future Use Abandonment of Leases (Natural Gas)	d to South Carolina Electric (In Thousands)  uth Carolina Page 116 for bases of apportionment)  Item  UTILITY PLANT  In Service: Plant in Service (Classified) Property Under Capital Leases Plant Purchased or Sold Completed Construction not Classified Experimental Plant Unclassified  TOTAL Leased to Others Held for Future Use Construction Work in Progress Acquisition Adjustments  TOTAL Utility Plant Accumulated Provision for Depr., Amort., & Depl.  Net Utility Plant  \$  DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION In Service: Depreciation Amort. and Depl. of Prod. Nat. Gas Land & Land Rights Amort. of Underground Storage Land & Land Rights Amort. of Other Utility Plant  TOTAL In Service Leased to Others Depreciation Amortization and Depletion  TOTAL Leased to Others  Held for Future Use Depreciation Amortization and Depletion  TOTAL Leased to Others  Held for Future Use Depreciation Amortization Amortization Amortization of Plant Acquisition Adjustment

See Sc	ed to South Carolina Electric (In Thousands) outh Carolina Page 116 for bases of apportionment)		
		V.	
		Balance	Balance
	The second secon	Beginning	End
Line	Description of Item	of Year	of Year
1	Nuclear Fuel in Process of Refinement, Conversion,		
	Enrichment & Fabrication (120.1)		
2	Fabrication	\$ 3,858	\$ 2,839
3	Nuclear Materials	61,938	79,231
4	Allowance for Funds Used During Construction	9,656	10,289
5	Other Overhead Construction Costs	-	
6	SUBTOTAL	75,452	92,359
	TOTAL STATE OF THE		
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)	-	
9	In Reactor (120.3)	316,752	329,391
**			
10	SUBTOTAL	316,752	329,391
	THE RESERVE TO THE PARTY OF THE		
11	Spent Nuclear Fuel (120.4)	102,194	152,741
12	Nuclear Fuel Under Capital Leases (120.6)	-	
13	(Less) Accum. Prov. for Amortization of		
	Nuclear Fuel Assemblies (120.5)	264,170	326,878
14	TOTAL Nuclear Fuel Stock	¢ 220.000	ф 047 C16
14	TOTAL Nuclear Fuel Stock	\$ 230,228	\$ 247,613
15	Fatimated Not Calvers Value of Nuclean		
15	Estimated Net Salvage Value of Nuclear  Materials in Line 9		
16	Estimated Net Salvage Value of Nuclear		
10	Materials in Line 11		
17	Estimated Net Salvage Value of Nuclear		
-17	Materials in Chemical Processing		
18	Nuclear Materials Held for Sale (157)		
19	Uranium Uranium		
20	Plutonium		
21	Other		
22	TOTAL Nuclear Materials Held for Sale		
	Section 100 Table		

Annual Report of DUKE ENERGY CAROLINAS, LLC ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106) Allocated to South Carolina Electric (In Thousands) (See South Carolina Page 116 for bases of apportionment)

			S. C.	S. C.
	1		Balance at	Balance at
Line	Account		12/31/2016	12/31/2015
1		I. INTANGIBLE PLANT		
2	(301)	Organization	\$ -	\$ -
3	(302)	Franchises and Consents	15	14
4	(303)	Miscellaneous Intangible Plant	208,387	181,900
5	F A 3	TOTAL Intangible Plant	208,402	181,914
6		2. PRODUCTION PLANT		
7		A. Steam Production Plant		
8	(310)	Land and Land Rights	7,386	7,212
9	(311)	Structures and Improvements	183,131	170,804
10	(312)	Boiler Plant Equipment	1,331,659	1,267,621
11	(313)	Engines & Engine Driven Generators	1,001,000	- 1,207,021
12	(314)	Turbogenerator Units	214,503	193,089
13	(315)	Accessory Electric Equipment	100,259	94,829
14	(316)	Misc. Power Plant Equipment	87,106	81,905
15	(317)	Asset Retirement Costs for Steam Production	277,456	321,019
16		TOTAL Steam Production Plant	2,201,500	2,136,479
17	-	B. Nuclear Production Plant		
18	(320)	Land and Land Rights	729	718
19	(321)	Structures and Improvements	475,820	439,654
20	(322)	Reactor Plant Equipment	946,531	906,904
21	(323)	Turbogenerator Units	245,401	231,050
22	(324)	Accessory Electric Equipment	288,272	275,772
23	(325)	Misc. Power Plant Equipment	132,867	124,785
24	(326)	Asset Retirement Costs for Nuclear Production	(154,884)	(151,287)
25		TOTAL Nuclear Production Plant	1,934,736	1,827,596
26	1	C. Hydraulic Production Plant		
27	(330)	Land and Land Rights	13,340	12,964
28	(331)	Structures and Improvements	99,688	95,053
29	(332)	Reservoirs, Dams and Waterways	209,427	201,674
30	(333)	Water Wheels, Turbines, and Generators	159,191	148,986
31	(334)	Accessory Electric Equipment	36,214	34,282
32	(335)	Misc. Power Plant Equipment	12,551	11,375
33	(336)	Roads, Railroads, and Bridges	5,556	5,427
34	(337)	Asset Retirement Costs for Hydraulic Production	-	-
35		TOTAL Hydraulic Production Plant	535,967	509,761

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)
Allocated to South Carolina Electric (In Thousands)
(See South Carolina Page 116 for bases of apportionment)

	0.1	1 38 1	S. C.	S. C.
	minds		Balance at	Balance at
Line	Account		12/31/2016	12/31/2015
				17
36		D. Other Production Plant	eth an armad Threats	
37	(340)	Land and Land Rights	2,338	2,284
38	(341)	Structures and Improvements	86,337	81,740
39	(342)	Fuel Holders, Products, and Accessories	30,162	30,739
40	(343)	Prime Movers	239,225	227,683
41	(344)	Generators	212,903	197,262
42	(345)	Accessory Electric Equipment	36,776	35,122
43	(346)	Misc. Power Plant Equipment	7,084	7,538
44	(347)	Asset Retirement Costs for Other Production	322	314
45		TOTAL Other Production Plant	615,147	582,682
46		TOTAL Production Plant	5,287,350	5,056,518
47		3. TRANSMISSION PLANT		
48	(350)	Land and Land Rights	48,526	48,321
49	(352)	Structures and Improvements	21,242	18,611
50	(353)	Station Equipment	395,280	368,171
51	(354)	Towers and Fixtures	152,321	152,782
52	(355)	Poles and Fixtures	104,186	95,411
53	(356)	Overhead Conductors and Devices	186,887	163,745
54	(357)	Underground Conduit	32	27
55	(358)	Underground Conductors and Devices	1,212	1,168
56	(359)	Roads and Trails	11	10
57	(359.1)	Asset Retirement Costs for Transmission Plant	-	
- 31	(000.1)	Asset Hetirement Costs for Transmission Flank		
58	1112	TOTAL Transmission Plant	909,697	848,246
59		4. DISTRIBUTION PLANT	y les Salemania	
60	(360)	Land and Land Rights	16,259	14,802
61	(361)	Structures and Improvements	24,514	20,340
62	(362)	Station Equipment	322,417	300,754
63	(363)	Storage Battery Equipment	-	
64	(364)	Poles, Towers and Fixtures	382,938	356,727
65	(365)	Overhead Conductors and Devices	516,796	486,190
66	(366)	Underground Conduit	48,926	48,027
67	(367)	Underground Conductors and Devices	469,422	442,074
68	(368)	Line Transformers	346,282	327,035
69	(369)	Services	257,069	242,535
70	(370)	Meters	118,291	89,708
71	(371)	Installations on Customer Premises	183,847	176,136
72	(372)	Leased Property on Customer Premises	-	
73	(373)	Street Lighting and Signal Systems	54,292	53,100
74	(374)	Asset Retirement Costs for Distribution Plant		
75	-	TOTAL Distribution Plant	2,741,053	2,557,428

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103 and 106)
Allocated to South Carolina Electric (In Thousands)
(See South Carolina Page 116 for bases of apportionment)

	12/11		S. C.	S. C.
	THE		Balance at	Balance at
Line	Account		12/31/2016	12/31/2015
76	-	5. REGIONAL TRANSMISSION		9 8
	UBB -	AND MARKET OPERATION PLANT	TOOL FORM I FOR	- 4 - <del>1</del>
77	(380)	Land and Land Rights		
78	(381)	Structures and Improvements		
79	(382)	Computer Hardware	900	
80	(383)	Computer Software	3037-1	
81	(384)	Communication Equipment	meme en meet ve-	DEST 10.10
82	(385)	Miscellaneous Regional Transmission	one of the name of new -	
	I III A	and Market Operation Plant	mil mil kar em moraris	
83	(386)	Asset Retirement Costs for Regional	- 1	-
		Transmission and Market Operation Plant		191
84	, BA. (.)	TOTAL Transmission and Market Operation Plant	-	
85		6. GENERAL PLANT		
86	(389)	Land and Land Rights	8,769	6,963
87	(390)	Structures and Improvements	127,832	118,558
88	(391)	Office Furniture and Equipment	28,260	31,682
89	(392)	Transportation Equipment	2,614	3,083
90	(393)	Stores Equipment	3,302	2,887
91	(394)	Tools, Shop, and Garage Equipment	18,553	16,826
92	(395)	Laboratory Equipment	1,915	2,365
93	(396)	Power Operated Equipment	3,610	5,453
94	(397)	Communication Equipment	34,587	31,530
95	(398)	Miscellaneous Equipment	970	852
96	II E IX	SUBTOTAL	230,412	220,199
97	(399)	Other Tangible Property	TM Platemennet	hort of
98	(399.1)	Asset Retirement Costs for General Plant	(237)	(232
99		TOTAL General Plant	230,175	219,967
100		TOTAL (Accounts 101 and 106)	9,376,677	8,864,073
101	(102)	Electric Plant Purchased		
102	(Less)	(102) Electric Plant Sold		
103	(103)	Experimental Plant Unclassified		
104	There	TOTAL ELECTRIC PLANT IN SERVICE	\$ 9,376,677	\$ 8,864,073

nd to South Carolina Floatric (In Thousands)				
Julii Carolina Page 116 for bases of apportionifient)				
		Polonoo	-	Balance
			End	
A				
Account	OI	Year (a)	(	of Year
Fuel Stock (Account 151)	\$	132,974	\$	134,796
Fuel Stock Expenses Undistributed (Account 152)				
Residuals and Extracted Products (Account 153)				
Plant Materials and Operating Supplies (Account 154)				
		154.909		158,59
				17,60
				13,17
Assigned to Other		•		
TOTAL Account 154 (a)		184,974		189,37
	_			
Nuclear Materials Held for Sale (Account 157)			213	
Stores Expense Undistributed (Account 163)		10,250		10,49
TOTAL MATERIALS AND SUPPLIES	\$	328,198	\$	334,66
(a) Flooring only Includes Associated CO				
(a) Electric only. Includes Account 165.				
	Fuel Stock Expenses Undistributed (Account 152)  Residuals and Extracted Products (Account 153)  Plant Materials and Operating Supplies (Account 154) Assigned to Construction (Est.) Assigned to Oper. & Maint. Production Plant (Estimated) Transmission Plant (Estimated) Distribution Plant (Estimated) Assigned to Other  TOTAL Account 154 (a)  Merchandise (Account 155)  Other Materials and Supplies (Account 156)  Nuclear Materials Held for Sale (Account 157)  Stores Expense Undistributed (Account 163)	Puel Stock (Account 151)  Fuel Stock (Account 151)  Fuel Stock Expenses Undistributed (Account 152)  Residuals and Extracted Products (Account 153)  Plant Materials and Operating Supplies (Account 154)  Assigned to Construction (Est.)  Assigned to Oper. & Maint.  Production Plant (Estimated)  Transmission Plant (Estimated)  Distribution Plant (Estimated)  Assigned to Other  TOTAL Account 154 (a)  Merchandise (Account 155)  Other Materials and Supplies (Account 157)  Stores Expense Undistributed (Account 163)  TOTAL MATERIALS AND SUPPLIES	Balance Beginning of Year (a)  Fuel Stock (Account 151)  Fuel Stock Expenses Undistributed (Account 152)  Residuals and Extracted Products (Account 153)  Plant Materials and Operating Supplies (Account 154) Assigned to Construction (Est.) Assigned to Oper. & Maint.  Production Plant (Estimated) Transmission Plant (Estimated) Distribution Plant (Estimated) 17,198 Distribution Plant (Estimated) 12,867 Assigned to Other  TOTAL Account 154 (a)  Merchandise (Account 155)  Other Materials and Supplies (Account 157)  Stores Expense Undistributed (Account 163) 10,250  TOTAL MATERIALS AND SUPPLIES \$ 328,198	Balance Beginning of Year (a) Carolina Page 116 for bases of apportionment)  Fuel Stock (Account 151) \$ 132,974 \$  Fuel Stock Expenses Undistributed (Account 152)  Residuals and Extracted Products (Account 153)  Plant Materials and Operating Supplies (Account 154) Assigned to Construction (Est.) Assigned to Oper. & Maint. Production Plant (Estimated) 154,909 Transmission Plant (Estimated) 17,198 Distribution Plant (Estimated) 12,867 Assigned to Other  TOTAL Account 154 (a) 184,974  Merchandise (Account 155)  Other Materials and Supplies (Account 156)  Nuclear Materials Held for Sale (Account 157)  Stores Expense Undistributed (Account 163) 10,250  TOTAL MATERIALS AND SUPPLIES \$ 328,198 \$

llocate	ed to South Carolina Electric						
See Sc	outh Carolina Page 116 for bases of apportionm	ent)					
				SCHOOL ST			
		OPERATING				AVG. # CUS	
	A 10 1 10 10 10 10 10 10 10 10 10 10 10 1	(In Thou	sands)	MEGAWATT	HOURS SOLD	PER MO	NTH
		Amount	Amount for	Amount	Amount for	Number	Number for
		for	Previous	for	Previous	for	Previous
Line	Title of Account	Year	Year	Year	Year	Year	Year
1	Sales of Electricity (1)						
2	(440) Residential Sales	\$ 744,709	\$717,642	6,779,059	6,462,708	477,198	470,81
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (2)	496,064	491,600	5,819,985	5,742,076	89,913	87,11
5	Large (or Ind.) (3)	486,732	514,763	9,015,510	9,007,731	-	1,61
6	(444) Public Street and Highway Lighting	7,866	7,606	45,474	46,212	3,473	3,45
7	(445) Other Sales to Public Authorities	-		-	-	-	
8	(446) Sales to Railroads and Railways		-	-		-	
9	(448) Interdepartmental Sales	-					
10	TOTAL Sales to Ultimate Consumers	1,735,370	1,731,611	21,660,028	21,258,727	570,584	563,00
11	(447) Sales for Resale	190,441	154,291	2,998,318	2,407,797	8	
12	TOTAL Sales of Electricity	1,925,811	1,885,902	24,658,346	23,666,524	570,592	563,01
13	(Less) (449.1) Prov. for Rate Refunds				-/		
14	TOTAL Revenue Net of						
	Provision for Refunds	1,925,811	1,885,902				
15	Other Operating Revenues						
16	(450) Forfeited Discounts	5,128	5,243				
17	(451) Miscellaneous Service Revenues	3,487	3,475				
18	(453) Sales of Water and Water Power	-	-				
19	(454) Rent from Electric Property	24,392	21,558				
20	(455) Interdepartmental Rents	-					
21	(456) Other Electric Revenues	4,761	(17,857)				
22	(456.1) Revenues from Transmission		155				
	of Electricity of Others	22,309	21,766				
23	(457.1) Regional Control Service Revenues		975	Shirm-ix		III III TO	
24	(457.2) Miscellaneous Revenues						
25	<u> </u>						
26	TOTAL Other Operating Revenues	60,078	34,185		re hower.		W
27	TOTAL Electric Operating Revenues	\$ 1,985,889	\$1,920,087				
	1						
	Notes:						
	(1) Sales of electricity by class reflect the real	location of load cor	ntrol credits.	111111111111	to totaled	g= 1	Te/Arm
	(2) Small-Includes non-residential, non-industrial						
	(3) Large-Includes manufacturing locations wi	nich use more than	one half of their				

SALES OF ELECTRICITY BY RATE SCHEDULE
Allocated to South Carolina Electric
(See South Carolina Page 116 for bases of apportionment)

	Number and Title of Rate Schedule	MWh Sold	Revenue (In Thousands)	Average Number of Customers	KWh of Sales per Customer	Revenue per KW Sold
Line			(			
4	land the state of	2 442 242	202 274	250.010	40.074	0.110
1	RS-Residential Service	3,443,912	396,871	259,840	13,254	0.115
2	RE- Res Water Htr. & Space Cond.	3,086,132	316,594	210,162	14,685	0.102
3	RET- Res Water Htr. & Space, Time of Use		•	•		
5	RST - Residential Service Time of Use RB - Res Service (1)	80,584	0.100	E 676	14,197	0.444
6	RT - Res Service (1)	7,089	9,190	5,676 286	24,770	0.114
7	WC - Res. Service/Controlled W-H	4,779	287	2,562	1,865	0.09
8	ES - Energy Star	24,072	2,590	1,809	13,309	0.10
9	Subtotal	6,646,568	726,179	480,335	13,837	0.10
10	Unbilled	132,491	18,530	(3,136)	(12,674)	0.10
11	Duplicate Customers	132,431	10,000	(3,130)	(12,074)	
12	Total Residential	6,779,059	744,709	477,198	14,206	0.10
F						
13	G-General Service	3,188	59	97	32,743	0.01
14	GA - General Service	61	1			0.01
15	GB - General Service					
16	OPT - General Service	3,135,376	209,836	4,855	645,747	0.06
17	OL - Outdoor Lighting	117,624	22,905	99,730	1,179	0.19
18	BC - Bldg. Construction Service	4,523	520	2,263	1,998	0.11
19	I - Industrial Service	736,037	58,919	1,052	699,688	0.08
20	IT - Industrial Service	•	-			
21	ITN - Industrial Service			-		
22	OPT-Industrial Service	8,327,298	439,353	532	15,652,816	0.05
23	PG - Parallel Generation	1,922	442	-		0.17
24	FL - Flood Lighting	66,091	8,823	18,500	3,572	0.13
25	SG - (GEN) - Small General Service	-	•	-		
26	SG - (IND) - Small General Service	-	•	•	•	
27	SGS - Small General Service	1,309,937	149,214	78,727	16,639	
28	LG - (GEN) - Large General Service	•	•	•	- 182 O. H.	
29	LG - (IND) - Large General Service	-				
30	LGS - Large General Service	1,154,366	102,710	2,385	483,934	0.0
31	S - Unmetered Street Lights			•		
32	Yard Lighting - (1)			•		
33	OPTVG - General Service					
34	OPTVI - Industrial Service					
34	Subtotal 442	14,856,423	992,782	208,143	71,376	0.0
35	Unbilled Customers	(20,928)	(9,986)			
36	Duplicate Customers			(118,230)		
37	Total Commercial and Industrial	14,835,495	982,796	89,913	164,998	0.0
38	PL - Street andPublic Lighting	40,532	6,439	1,724	23,504	0.1
39	TS - Traffic Signs/Safety Non Mtr	2,344	397	1,434	1,634	
40	GL - Governmental Lighting Service	2,508	705	314		
41	NL - Non Standard Lighting	3	1	1	5,226	
42	Subtotal - Account 444	45,386	7,542	3,472	13,070	
43	Unbilled - Pub. St. & Highway	45,366	324	3,712	13,070	0.1
44	Total Public Street and Highway	45,474	7,866	3,472	13,096	0.1
45	Total Billed	21,548,377	1,726,503	570,584	37,765	0.0
46	Total Unbilled	111,651	8,867	370,364	37,763	0.0
47	Total All	21,660,028	1,735,370	570,584	37,961	0.0

Allocated to South Carolina Electric (000)

			Amount for	Amount for	
Line		Account	2016	2015	
1		R PRODUCTION EXPENSES			
2		Power Generation			
3	Operation				
4	(500)	Operation Supervision and Engineering	\$ 4,540	\$ 5,918	
5	(501)	Fuel	235,275	250,930	
6	(502)	Steam Expenses	14,254	14,29	
7	(503)	Steam from Other Sources	-		
8		(504) Steam Transferred-Cr.			
9	(505)	Electric Expenses	1,974	1,49	
10	(506)	Miscellaneous Steam Power Expenses	5,960	6,086	
11	(507)	Rents	-		
12	(509)	Allowances	3,559	2,05	
13	TOTAL O	peration	265,562	280,77	
14	Maintenar	nce			
15	(510)	Maintenance Supervision and Engineering	3,703	4,19	
16	(511)	Maintenance of Structures	3,054	6,64	
17	(512)	Maintenance of Boiler Plant	12,585	10,70	
18	(513)	Maintenance of Electric Plant	7,526	8,78	
19	(514)	Maintenance of Miscellaneous Steam Plant	1,144	1,43	
20		aintenance	28,012	31,76	
21	TOTAL P	ower Production Expenses-Steam Power	293,574	312,54	
22		ar Power Generation			
23	Operation				
24	(517)	Operation Supervision and Engineering	11,136	10,88	
25	(518)	Fuel	80,396	79,20	
26	(519)	Coolants and Water	2,471	2,32	
27	(520)	Steam Expenses	14,224	13,64	
28	(521)	Steam from Other Sources	- 1	,.	
29	(Less)	(522) Steam Transferred-Cr.			
30	(523)	Electric Expenses	5,618	5,28	
31	(524)	Miscellanous Nuclear Power Expenses	51,439	45,97	
32	(525)	Rents	-	.0,0.	
33	TOTAL O	<u> </u>	165,284	157,32	
34	Maintena	·	, , , , , ,	101,02	
35	(528)	Maintenance Supervision and Engineering	21,198	22,36	
36	(529)	Maintenance of Structures	4,058	3,97	
37	(530)	Maintenance of Reactor Plant Equipment	26,454	24,91	
38	(531)	Maintenance of Electric Plant	17,944	16,12	
39	(532)	Maintenance of Miscellanous Nuclear Plant	12,316	12,29	
40		aintenance	81,970	79,67	
41		ower Production Expenses-Nuc. Power	247,254	236,99	
42		ulic Power Generation	271,254	200,95	
43	Operation				
44	(535)	Operation Supervision and Engineering	2,041	1,80	
45	(536)	Water for Power	2,041	1,80	
46	(537)	Hydraulic Expenses	(103)	(3	
47	(538)	Electric Expenses	1,308	1,25	
48	(539)	Miscellaneous Hydraulic Power Generation Expenses	2,220	1,96	
49	(540)	Rents	2,220	1,90	
50	TOTAL C	· · · · · · · · · · · · · · · · · · ·	5,466	4,98	
51		ulic Power Generation (Continued)	5,400	4,96	
52	Maintena			<del></del>	
			005		
53	(541)	Maintenance Supervision and Engineering	695	57	
54	(542)	Maintenance of Structures	619	42	
55	(543)	Maintenance of Reservoirs, Dams and Waterways	1,027	1,03	
56	(544)	Maintenance of Electric Plant	1,852	1,93	
57	(545)	Maintenance of Miscellaneous Hydraulic Plant	1,179	90	
58		laintenance	5,372	4,87	
59	ITOTAL P	ower Production Expenses-Hydraulic Power	10,838	9,86	

Allocated to South Carolina Electric (000)

			Amount for	Amount for
Line		Account	2016	2015
60		Power Generation		
61	Operation			
62	(546)	Operation Supervision and Engineering	1,515	1,423
63	(547)	Fuel	83,768	91,955
64	(548)	Generation Expenses	472	497
65	(549)	Miscellaneous Other Power Generation Expenses	2,327	2,035
66	(550)	Rents	(24)	8
67	TOTAL O	•	88,058	95,918
68	Maintena			
69	(551)	Maintenance Supervision and Engineering	606	668
70	(552)	Maintenance of Structures	1,904	1,748
71	(553)	Maintenance of Generating and Electric Plant	2,100	3,383
72	(554)	Maintenance of Miscellaneous Other Power Generation Plant	1,391	1,027
73		aintenance	6,001	6,826
74	TOTAL P	ower Production Expenses-Other Power	94,059	102,744
75	E. Other	Power Supply Expenses		
76	(555)	Purchased Power	91,171	85,069
- 77	(556)	System Control and Load Dispatching	23	10
78	(557)	Other Expenses	41,254	28,898
79		ther Power Supply Exp.	132,448	113,977
80	TOTAL P	ower Production Expenses	778,173	776,118
81	2. TRAN	SMISSION EXPENSES		
82	Operation			
83	(560)	Operation Supervision and Engineering	(2)	16
84	(561)	Load Dispatching (total of 561.x accounts listed below)	3,121	2,749
85	(561.1)	Load Dispatch-Reliability		
86	(561.2)	Load Dispatch-Monitor and Operate Transmission System		
87	(561.3)	Load Dispatch-Transmission Service and Scheduling		
88	(561.4)	Scheduling, System Control and Dispatch Services		
89	(561.5)	Reliability, Planning and Standards Development		
90	(561.6)	Transmission Service Studies		
91	(561.7)	Generation Interconnection Studies		
92	(561.8)	Reliability, Planning and Standards Development Services		
93	(562)	Station Expenses	610	669
94	(563)	Overhead Lines Expenses	250	228
95	(564)	Underground Lines Expenses		
96	(565)	Transmission of Electricity by Others	1,189	690
97	(566)	Miscellaneous Transmission Expenses	2,147	1,676
98	(567)	Rents	35	6
99	TOTAL C	peration	7,350	6,034
100	Maintena	nce		
101	(568)	Maintenance Supervision and Engineering	2	11
102	(569)	Maintenance of Structures	42	244
103	(569.1)	Maintenance of Computer Hardware	38	36
104	(569.2)	Maintenance of Computer Software	771	969
105	(569.3)	Maintenance of Communication Equipment	10	23
106	(569.4)	Maintenance of Miscellaneous Regional Transmission Plant		
107	(570)	Maintenance of Station Equipment	2,092	2,053
108	(571)	Maintenance of Overhead Lines	4,733	4,859
109	(572)	Maintenance of Underground Lines	(1)	
110	(573)	Maintenance of Miscellaneous Transmission Plant	7	16
111	TOTAL N	laintenance	7,694	8,211
112	TOTAL T	ransmission Expenses	15,044	14,245

Allocated to South Carolina Electric (000)

			Amount for	Amount for
Line		Account	2016	2015
	3. REGIO	NAL MARKET EXPENSES		
114	Operation			
115	(575.1)	Operation Supervision		
116		Day-Ahead and Real-Time Market Facilitation		
117	(575.3)	Transmission Rights Market Facilitation		IIII EL II
118	(575.4)	Capacity Market Facilitation		
119	(575.5)	Ancilliary Service Market Facilitation	LL S	
120	(575.6)	Market Monitoring and Compliance	in 31	
121	(575.7)	Market Facilitation, Monitoring and Compliance Services		
122	(575.8)	Rents		
123	TOTAL O	peration		
124	Maintenar			
125		Maintenance of Structures and Improvements		
126		Maintenance of Computer Hardware		
127		Maintenance of Computer Software		The little of the
128		Maintenance of Communication Equipment		
129		Maintenance of Miscellaneous Market Operation Plant		
130		aintenance		
131		egional Transmission and Market Op. Expns.		
132		BUTION EXPENSES		
133	Operation			
134	(580)		050	45
135	· ·	Operation Supervision and Engineering	258	45
136	(581)	Load Dispatching	2,262	70
136		Station Expenses	524	46
	(583)	Overhead Line Expenses	705	97
138	(584)	Underground Line Expenses	2,874	2,450
139	(585)	Street Lighting and Signal System Expenses	270	26
140	(586)	Meter Expenses	2,478	2,84
141	(587)	Customer Installations Expenses	2,904	2,62
142		Miscellaneous Expenses	11,303	9,56
143	(589)	Rents	45	2
144	TOTAL O		23,623	20,38
145	Maintenar			
146	(590)	Maintenance Supervision and Engineering	63	1,44
147	(591)	Maintenance of Structures	-	
148	(592)	Maintenance of Station Equipment	1,034	1,21
149	(593)	Maintenance of Overhead Lines	41,002	32,14
150	(594)	Maintenance of Underground Lines	1,391	1,79
151	(595)	Maintenance of Line Transformers	547	65
152	(596)	Maintenance of Street Lighting and Signal Systems	1,067	87
153		Maintenance of Meters	660	62
154	(598)	Maintenance of Miscellaneous Distribution Plant	1,691	1,61
155	TOTAL M	aintenance	47,454	40,35
156		stribution Expenses	71,077	60,73
157	5. CUSTO	OMER ACCOUNTS EXPENSES		
158	Operation			
159	(901)	Supervision	101	6
160	(902)	Meter Reading Expenses	1,008	1,00
161	(903)	Customer Records and Collection Expenses	17,389	15,12
162	(904)	Uncollectible Accounts	3,295	3,89
163	(905)	Miscellaneous Customer Accounts Expenses	125	13
		ustomer Accounts Expenses	21,918	20,22

Allocated to South Carolina Electric (000)

		Amount for	Amount for
Line	Account	2016	2015
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	-	
168	(908) Customer Assistance Expenses	1	(0)
169	(909) Informational and Instructional Expenses	51	44
170	(910) Miscellanous Customer Service and Informational Expenses	5,358	4,737
171	TOTAL Cust. Service and Information. Expenses	5,410	4,781
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	-	-
175	(912) Demonstrating & Selling Expenses	2,496	2,111
176	(913) Advertising Expenses	222	183
177	(916) Miscellaneous Sales Expenses	-	-
178	TOTAL Sales Expenses	2,718	2,294
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative & General Salaries	46,764	51,357
182	(921) Office Supplies and Expenses	19,594	20,400
183	(Less) (922) Administrative Expenses Transferred-Credit	11,963	11,744
184	(923) Outside Services Employed	17,852	24,461
185	(924) Property Insurance	5,177	5,064
186	(925) Injuries and Damages	12,083	6,631
187	(926) Employee Pensions and Benefits	37,129	33,869
188	(927) Franchise Requirements	-	-
189	(928) Regulatory Commission Expenses	3,172	3,284
190	(Less) (929) Duplicate Charges-Cr.	6,860	6,023
191	(930.1) General Advertising Expenses	927	992
192	(930.2) Miscellaneous General Expenses	(9,156)	(8,478
193	(931)   Rents	13,523	12,473
194	TOTAL Operation	128,244	132,286
195	Maintenance		
196	(935) Maintenance of General Plant	658	785
197	TOTAL Administrative & General Expenses	128,901	133,070
198	TOTAL Electric Operation and Maintenance Expenses:		
	Operation	846,080	838,985
	Maintenance	177,161	172,482
	Total		\$ 1,011,467